



## WP2: Thermophysical Properties

**Public Final Project Conference and Workshops | July 03.–05., 2023**

**David Vega-Maza, UVa. WP2 Leader**

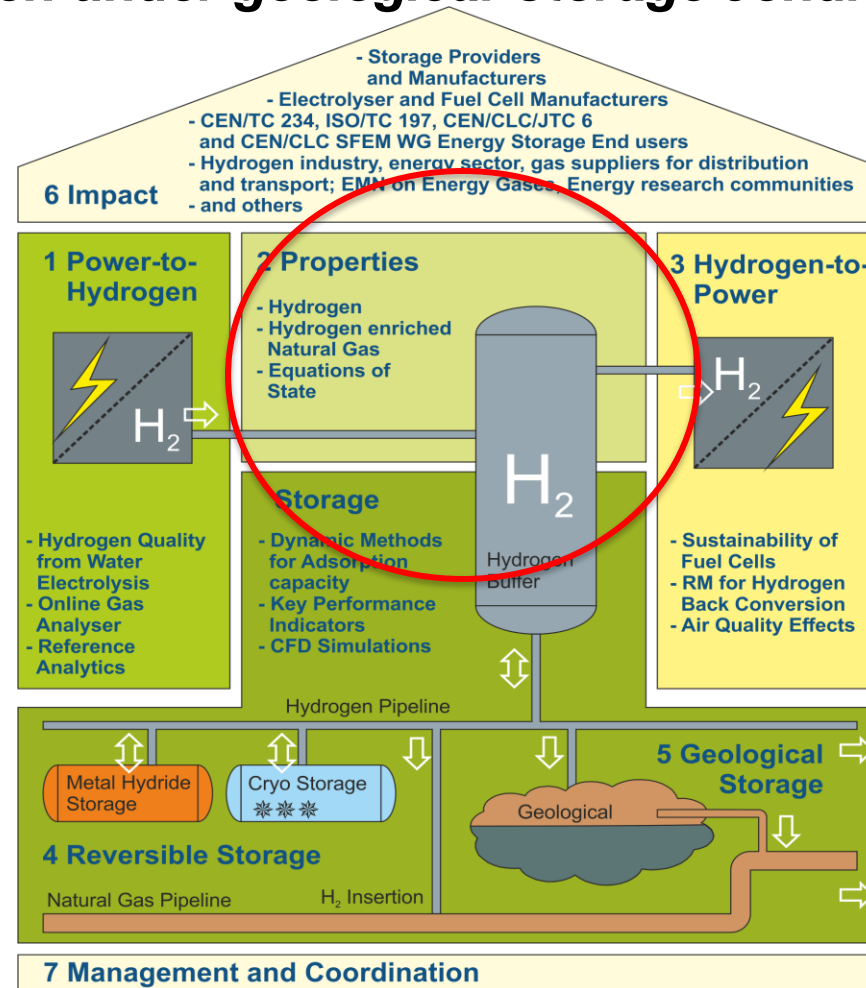


The EMPIR initiative is co-funded by the European Union's Horizon 2020 research and innovation programme and the EMPIR Participating States

**WP2: Thermophysical properties of hydrogen obtained from electrolysis, hydrogen injected in the gas grids and hydrogen under geological storage conditions.**

(FUNGE-UVa, BAM, NPL, DBI, RA)

Start M1, End M36



***WP2: Thermophysical properties of hydrogen obtained from electrolysis, hydrogen injected in the gas grids and hydrogen under geological storage conditions.***

**Aim:**

- to develop validation models for hydrogen obtained from electrolysis (power-to-gas)
- to characterize the hydrogen-enriched natural gas mixtures with a hydrogen content of up to 20 %
- to characterize hydrogen under geological storage conditions

**Objectives:**

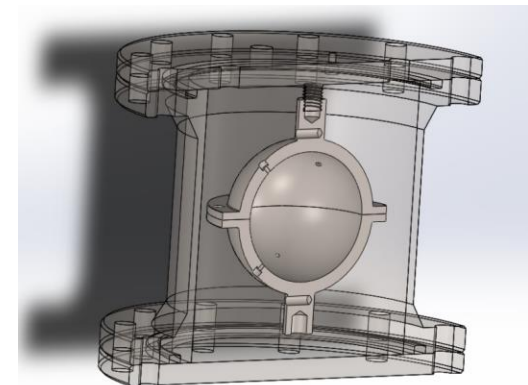
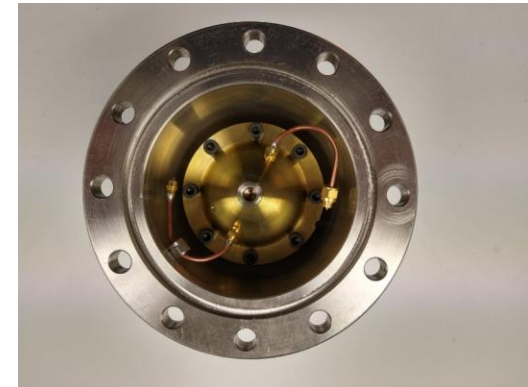
- *To improve the reference equations of state used for modelling hydrogen injection up to 20 % vol. for energy metering by providing traceable density measurements with a target uncertainty of between 0.03 % to 0.5 % as basis for accurate determination of calorific values of energy gases.*
- *To tackle metrological and thermodynamic issues in the large-scale storage of hydrogen in underground gas storages (UGS) and the conversion of existing UGS from natural gas to hydrogen.*

## Task 2.1: Develop and test of experimental techniques to provide reference mixtures of humid hydrogen and humid hydrogen-enriched natural gas.

Water vapour enhancement factor in H<sub>2</sub>



NPL multi-gas multi-pressure humidity generator



### **Task 2.2: Influence of the hydrogen content in the saturation curve of hydrogen-enriched natural gas mixtures**

- Phase behaviour (accumulation of condensates) according to DIN EN ISO 6570 of H<sub>2</sub>-enriched natural gas (25%, 50%).
- The experimental ( $p$ ,  $\rho$ ,  $T$ ) data of the H<sub>2</sub>-enriched NG mixtures, at least at five different isotherms from 250 K to 375 K and at pressures up to 20 MPa

### **Task 2.3: Develop reference equations of state (EOS) for hydrogen-enriched natural gas mixtures and hydrogen under geological storage conditions**

- $\text{H}_2 (x) + \text{C}_3\text{H}_8$ .  $x = 0.95, 0.90, 0.83$  have been gravimetrically prepared
- Experimental  $(p, \rho, T)$  and speed of sound have been measured at four different isotherms from 273.15 K to 350 K and at pressures up to 20 MPa.
- $\text{H}_2 (x) + \text{CO}$ .  $x = 0.90, 0.75, 0.60$  have been gravimetrically prepared
- Experimental  $(p, \rho, T)$  and speed of sound of the mixtures  $\text{H}_2 (x) + \text{CO}$ . ( $x = 0.90, 0.75, 0.60$ ) at four different isotherms from 273.15 K to 350 K and at pressures up to 20 MPa



**Thank you for your attention**

David Vega-Maza, Uva, WP2



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**David Vega-Maza, UVa. WP2 Leader**



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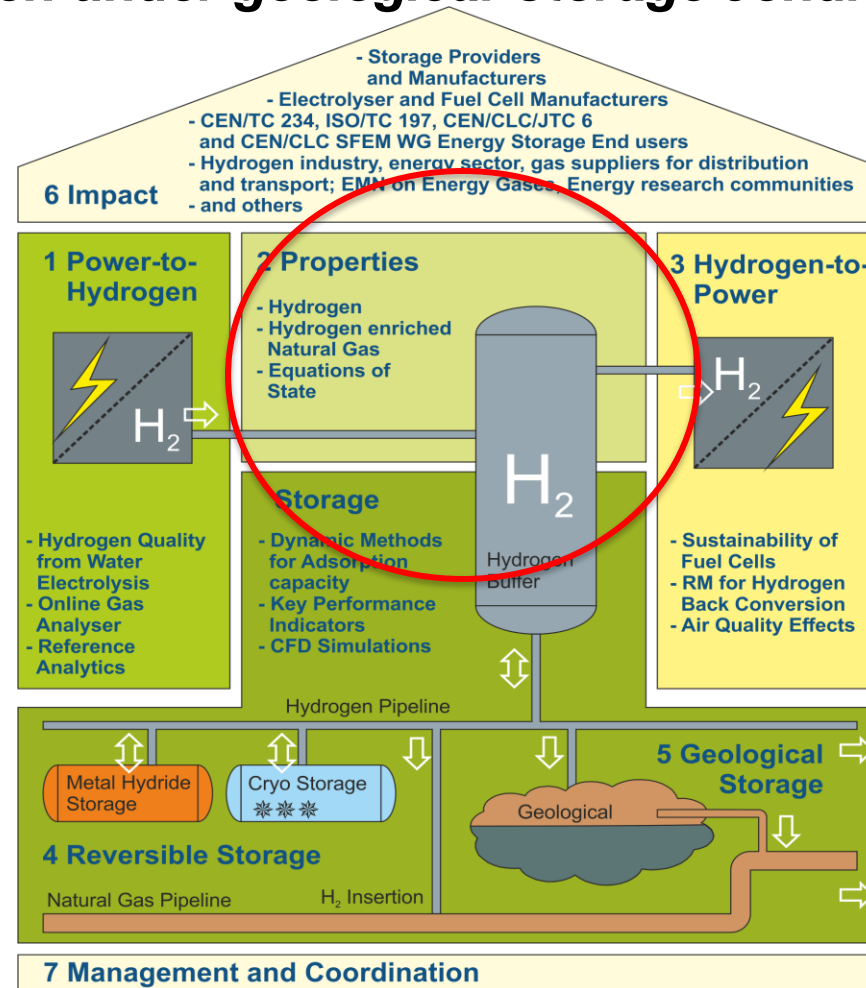
# Outline

- **Introduction**
- Motivation
- Water vapour enhancement factor in H<sub>2</sub>
- Experimental ( $p$ ,  $\rho$ ,  $T$ ) data of the H<sub>2</sub>-enriched NG mixtures
- Experimental ( $p$ ,  $\rho$ ,  $T$ ) data of the H<sub>2</sub> + C<sub>3</sub>H<sub>8</sub> binary mixtures
- Discussion

**WP2: Thermophysical properties of hydrogen obtained from electrolysis, hydrogen injected in the gas grids and hydrogen under geological storage conditions.**

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### Motivation:

- All aspects of **process design, implementation, intensification** and safe **operation** have requirements for thermophysical property data
- These properties are best provided by **validated mathematical models** that are capable of providing reliable data in all applicable thermodynamic states
- The requirement for validation calls for **appraisal** of the available experimental data and the acquisition of **new data to fill key gaps**

## Application

- Process design. Engineering
- Fiscal metering, allocation metering
- Pipeline leakage control
- Flow measurements, calibration
- Thermodynamic behaviour

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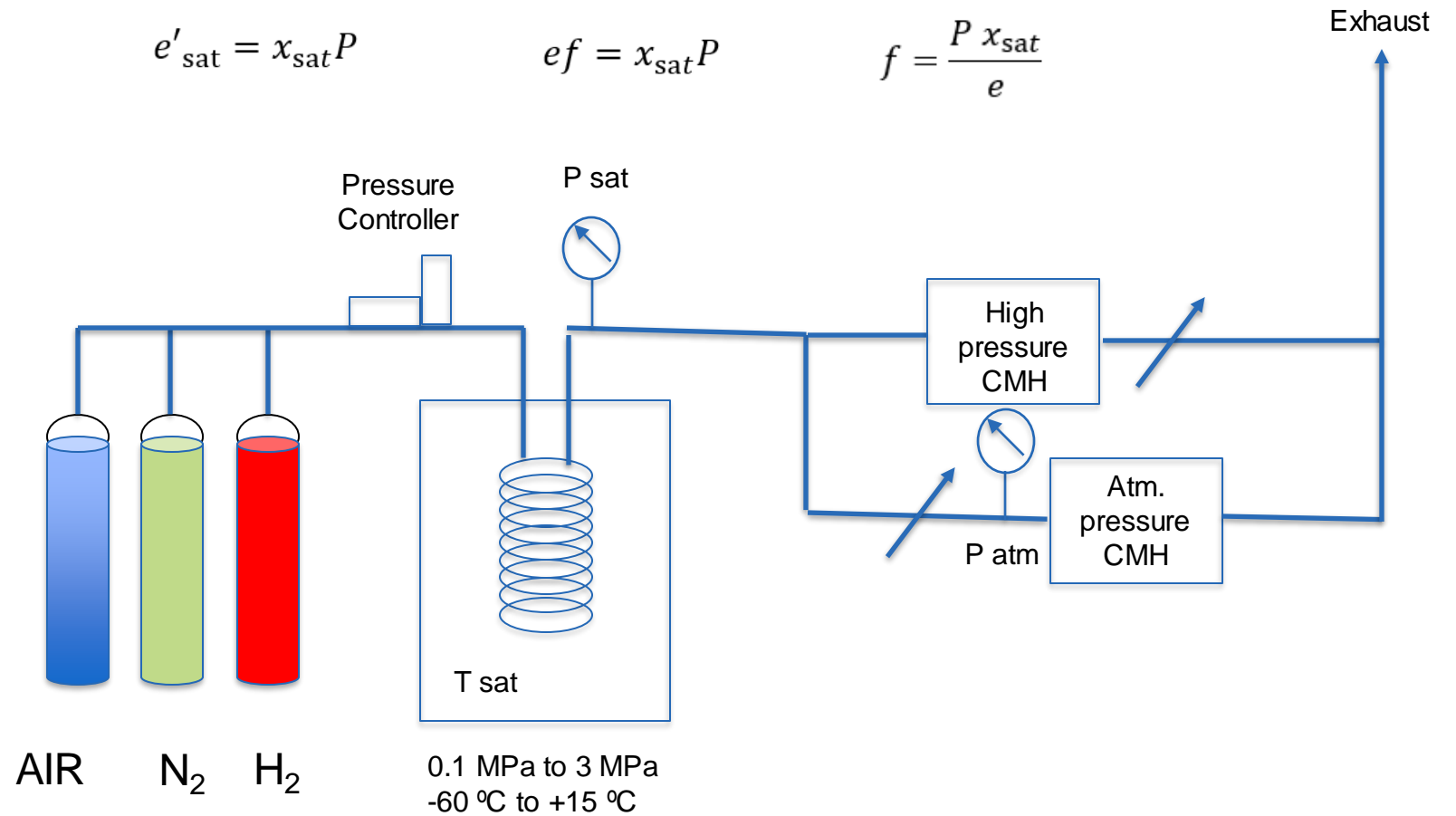


$$e' = ef$$

$$e'_{\text{sat}} = x_{\text{sat}}P$$

$$ef = x_{\text{sat}}P$$

$$f = \frac{P x_{\text{sat}}}{e}$$



## A2.1.2 Water vapour enhancement factor (WVEF) in H<sub>2</sub> and H<sub>2</sub>/methane mixes.

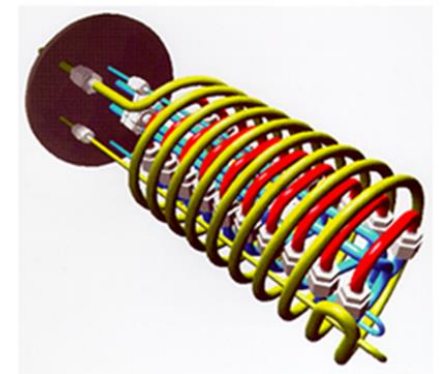
- Evaluation measurements have been made with saturator pressures up to 3 MPa, saturator temperatures (frost points) of -40 °C and -20 °C, at a range of pressure ratios (to atmospheric pressure),
- Data is being analysed. Starting to take into account gas non-ideality of H<sub>2</sub> in the pressure drop ratio (thanks to suggestion by UVa).
- Initial analysis yields values of enhancement factor ratio (relative to value at atmospheric pressure).
- Enhancement factor evaluation in H<sub>2</sub>/CH<sub>4</sub> mix not started yet.

## A2.1.6 Compare WVEF results with UVa and with models.

- Analysis started using GasVLE software with a variety of equations of state.

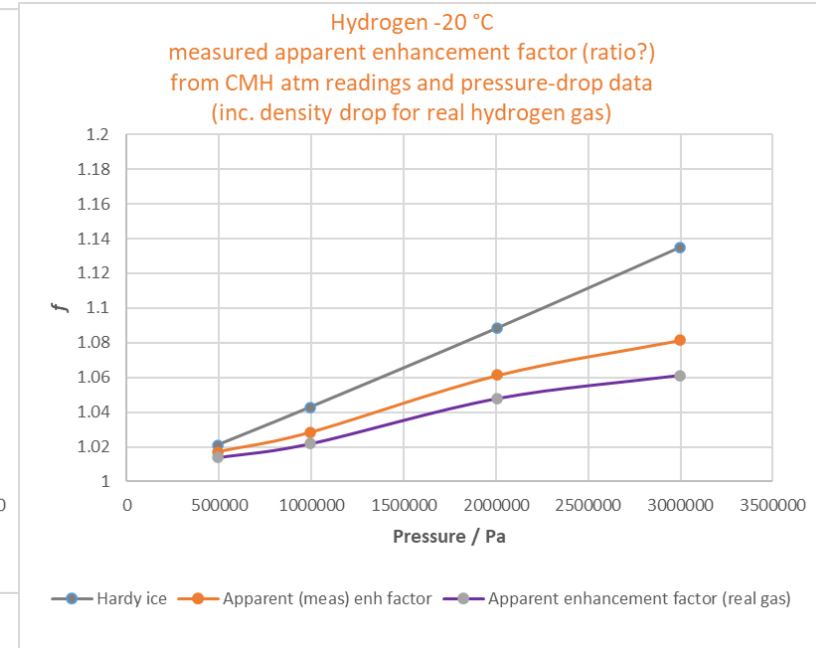
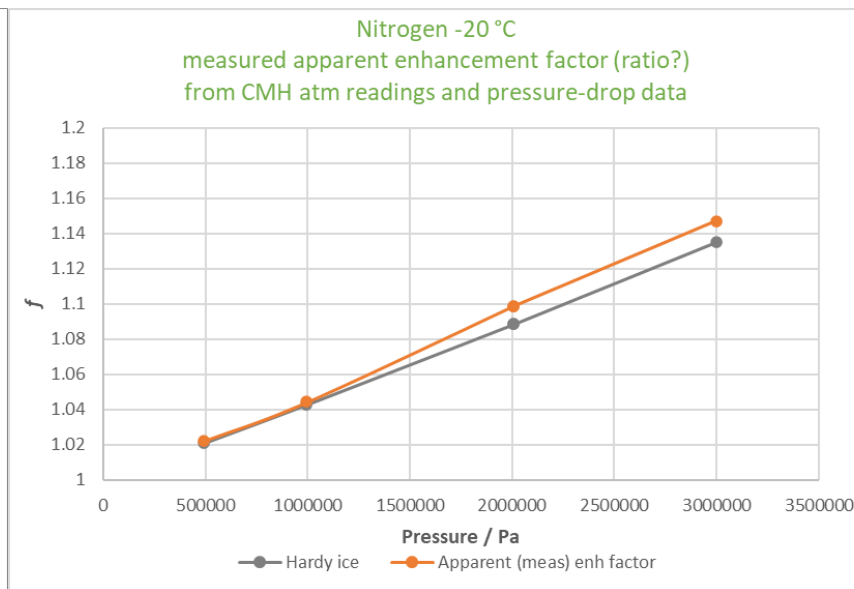
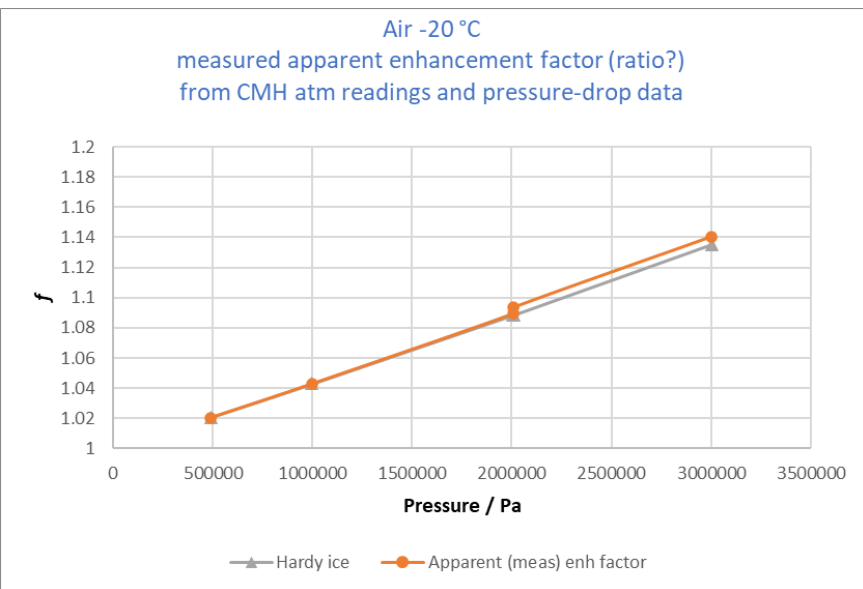


NPL multi-gas multi-pressure humidity generator





*Provisional data, experiment to be repeated in Summer 2023 to confirm results.*



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### Task 2.2: Influence of the hydrogen content in the saturation curve of hydrogen-enriched natural gas mixtures

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## Task 2.3: Develop reference equations of state (EOS) for hydrogen-enriched natural gas mixtures and hydrogen under geological storage conditions

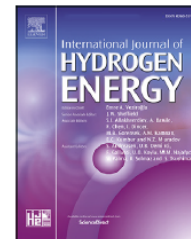
INTERNATIONAL JOURNAL OF HYDROGEN ENERGY 48 (2023) 8645–8667



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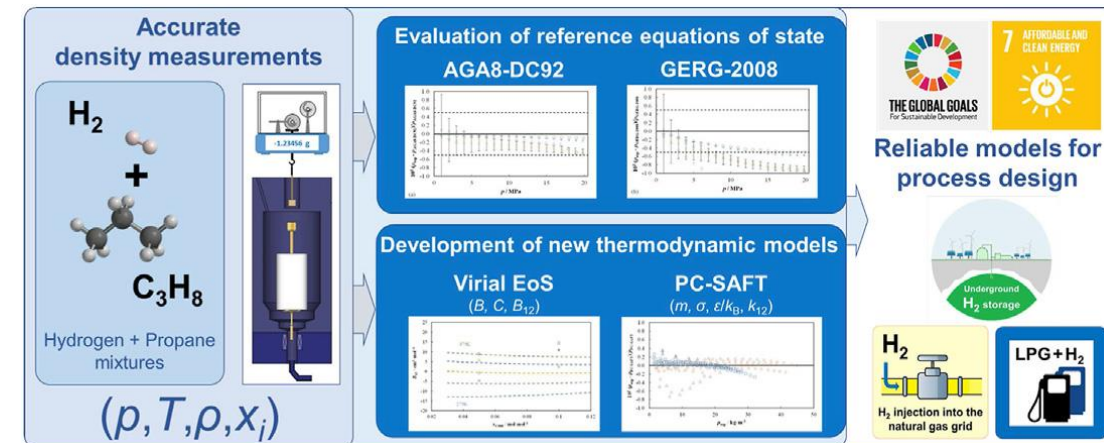


**Thermodynamic characterization of the (H<sub>2</sub> + C<sub>3</sub>H<sub>8</sub>) system significant for the hydrogen economy: Experimental (*p*, *ρ*, *T*) determination and equation-of-state modelling**

Daniel Lozano-Martín <sup>a</sup>, Peyman Khanipour <sup>b</sup>, Heinrich Kipphardt <sup>b</sup>, Dirk Tuma <sup>b</sup>, César R. Chamorro <sup>a,\*</sup>

<sup>a</sup> Grupo de Termodinámica y Calibración (TERMOCAL), Research Institute on Bioeconomy, Escuela de Ingenierías Industriales, Universidad de Valladolid, Paseo del Cauce, 59, E-47011, Valladolid, Spain

<sup>b</sup> BAM Bundesanstalt für Materialforschung und -prüfung, D-12200, Berlin, Germany



## Natural gas G 431 without hydrogen



compound	$10^2 x_i / \text{mol mol}^{-1}$	$10^2 U(x_i) / \text{mol mol}^{-1}$
Methane	97.236138	0.002007
Nitrogen	1.400965	0.000276
Ethane	0.398705	0.000033
Carbon dioxide	0.361460	0.000113
Propane	0.201221	0.000020
N-Butane	0.100431	0.000023
Isobutane	0.100398	0.000052
Neopentane	0.050781	0.000022
N-Pentane	0.050072	0.000023
Isopentane	0.049928	0.000023
N-Hexane	0.049883	0.000018
<i>Oxygen</i>	<i>0.000012</i>	<i>0.000012</i>
<i>Hydrogen</i>	<i>0.000003</i>	<i>0.000003</i>
<i>Carbon monoxide</i>	<i>0.0000032</i>	<i>0.0000025</i>
<i>Propene</i>	<i>0.0000020</i>	<i>0.0000023</i>
<i>Ethene</i>	<i>0.0000004</i>	<i>0.0000005</i>
<i>Nitrous oxide</i>	<i>0.0000002</i>	<i>0.0000002</i>

## Natural gas G 432 without hydrogen

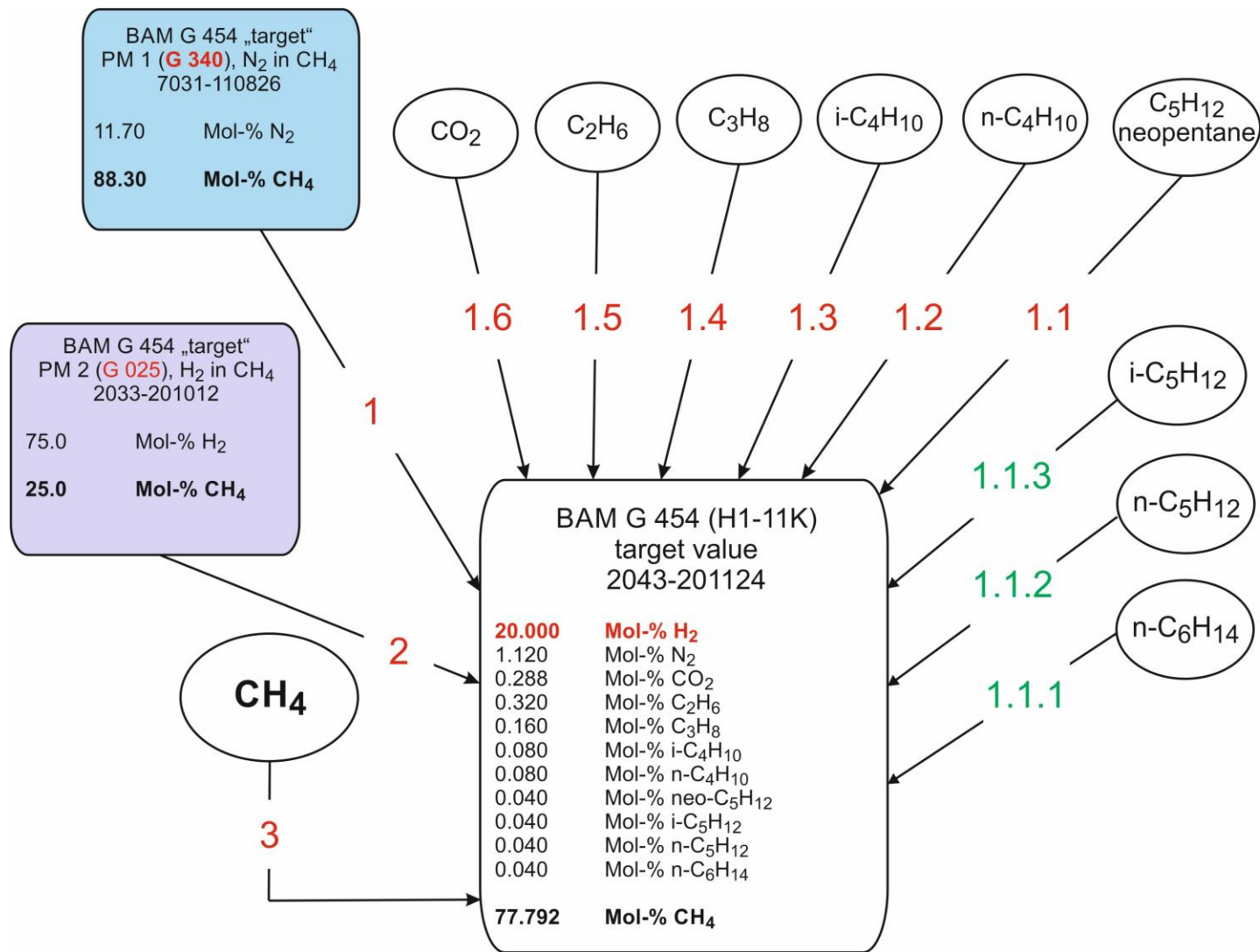
compound	$10^2 x_i / \text{mol mol}^{-1}$	$10^2 U(x_i) / \text{mol mol}^{-1}$
Methane	85.006261	0.002536
Nitrogen	0.950799	0.000182
Ethane	8.991769	0.000742
Carbon dioxide	1.448230	0.000161
Propane	3.002561	0.000507
N-Butane	0.200443	0.000075
Isobutane	0.199935	0.000119
Neopentane	0.050035	0.000031
N-Pentane	0.050054	0.000020
Isopentane	0.049929	0.000020
N-Hexane	0.049965	0.000016
<i>Oxygen</i>	<i>0.000012</i>	<i>0.000007</i>
<i>Hydrogen</i>	<i>0.000002</i>	<i>0.000001</i>
<i>Carbon monoxide</i>	<i>0.000001</i>	<i>0.000001</i>
<i>Propene</i>	<i>0.000003</i>	<i>0.000003</i>
<i>Ethene</i>	<i>0.000001</i>	<i>0.000001</i>
<i>Nitrous oxide</i>	<i>0.0000001</i>	<i>0.0000001</i>

## Gravimetric Preparation of Gas Mixtures

- according to **ISO 6142**; **metrological traceability**
- pre-treatment of cylinders
- filling station
- **direct** gas transfer, evaporation from **small cylinders**, liquid injection via **syringe**
- use of **pre-mixtures**  
considering dew points, stability, safety, and accuracy (related to the amount to be introduced)
- mechanical balance **Voland HCE 25**:  
**25 kg ± 15 mg** (25 000.000 g ± 0.015 g)







3 syringes (1.1.1, ...),  
6 small cylinders (1.1, ...),  
2 premixtures;

3 consecutive filling steps

Consecutive filling steps and resulting pressure in the recipient cylinder

Final mixture

- 1.1.1. 2.32 g (3.51 ml) n-C<sub>6</sub>H<sub>14</sub>
- 1.1.2. 1.94 g (3.07 ml) n-C<sub>5</sub>H<sub>12</sub>
- 1.1.3. 1.94 g (3.12 ml) i-C<sub>5</sub>H<sub>12</sub>
- 1.1. 1.95 g neo-C<sub>5</sub>H<sub>12</sub>
- 1.2. 3.12 g n-C<sub>4</sub>H<sub>10</sub>
- 1.3. 3.12 g i-C<sub>4</sub>H<sub>10</sub>
- 1.4. 4.73 g C<sub>3</sub>H<sub>8</sub> ≤ 1 bar
- 1.5. 6.45 g C<sub>2</sub>H<sub>6</sub> 1 bar
- 1.6. 8.50 g CO<sub>2</sub> 1 bar
- 1. 116.8 g PM 1 (7031) 16 bar
- 2. 98.7 g PM 2 (2033) 56 bar
- 3. 669.0 g CH<sub>4</sub> 150 bar

## Mixture Validation by *Process-GC*



### Siemens MAXUM II

- multichannel process GC, 12 TC detectors, 12 handmade packed columns;
- one single isothermal method ( $t = \text{const.} = 60 \text{ }^{\circ}\text{C}$ )
- bracketing method according to **ISO 12963** requires two calibration gases (usually plus and minus 5 % of the nominal sample composition)
- a complete sequence takes 4 hours only



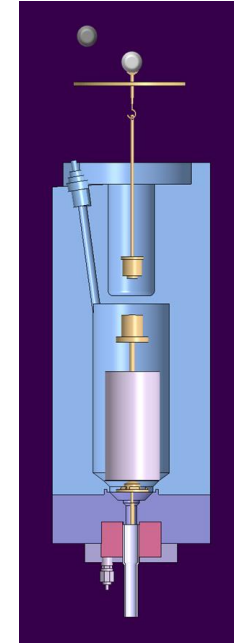


## Single Sinker Magnetic Suspension Densimeter



(250 to 400)  
K

20 MPa



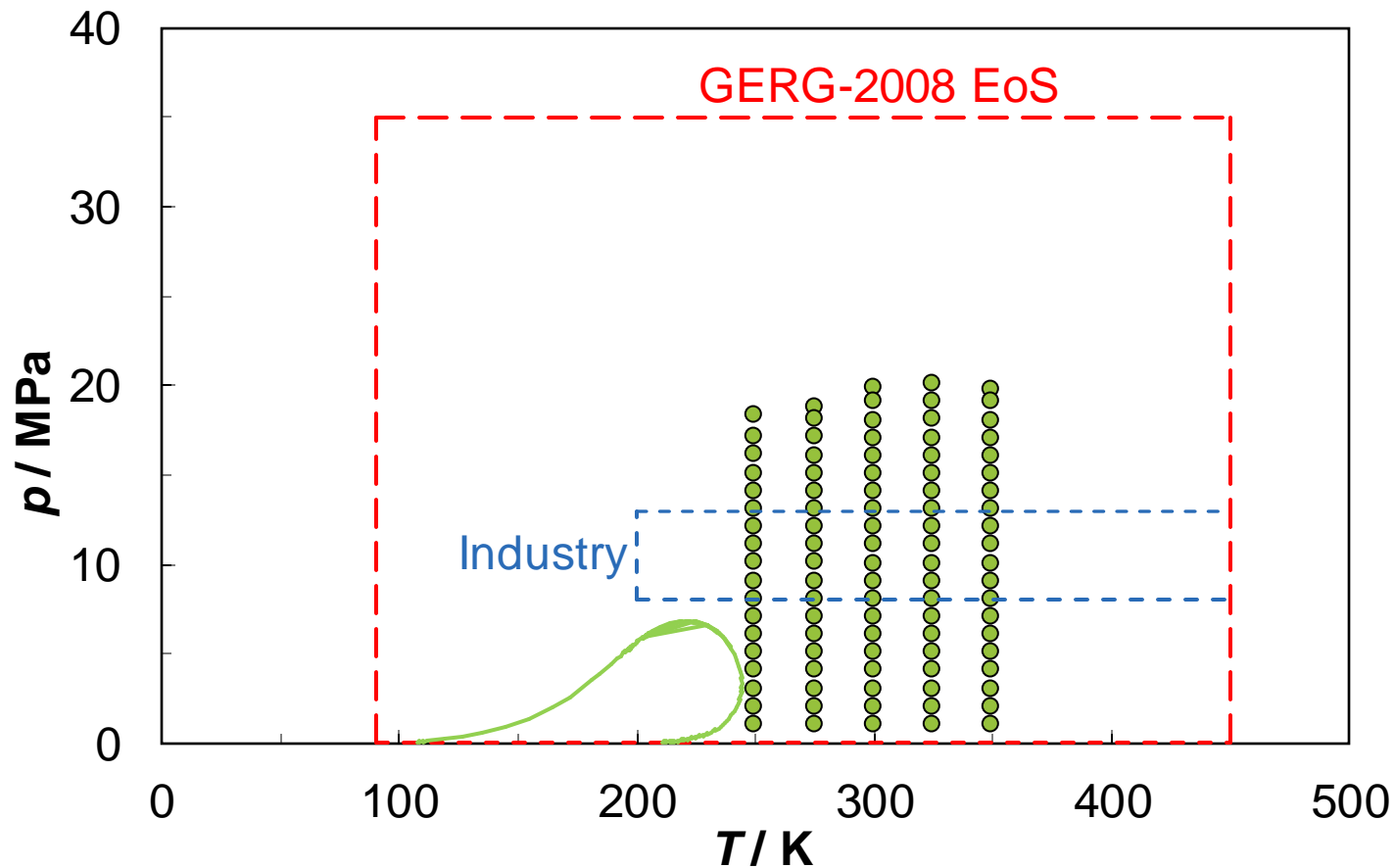
$$U(T) (k = 2) = 4.0 \cdot 10^{-3} \text{ K}$$

$$(0 - 3) \text{ MPa: } U(p)/\text{MPa} (k = 2) = 60 \cdot 10^{-6} \cdot p/\text{MPa} + 1.7 \cdot 10^{-3}$$

$$(3 - 20) \text{ MPa: } U(p)/\text{MPa} (k = 2) = 75 \cdot 10^{-6} \cdot p/\text{MPa} + 3.5 \cdot 10^{-3}$$

$$U(\rho)/\text{kg} \cdot \text{m}^{-3} (k = 2) = 1.1 \cdot 10^{-4} \cdot \rho/\text{kg} \cdot \text{m}^{-3} + 2.3 \cdot 10^{-2}$$

## Density Measurements: Zero-Hydrogen Mixture (BAM G 431)



G 431  
“cricondentherm”

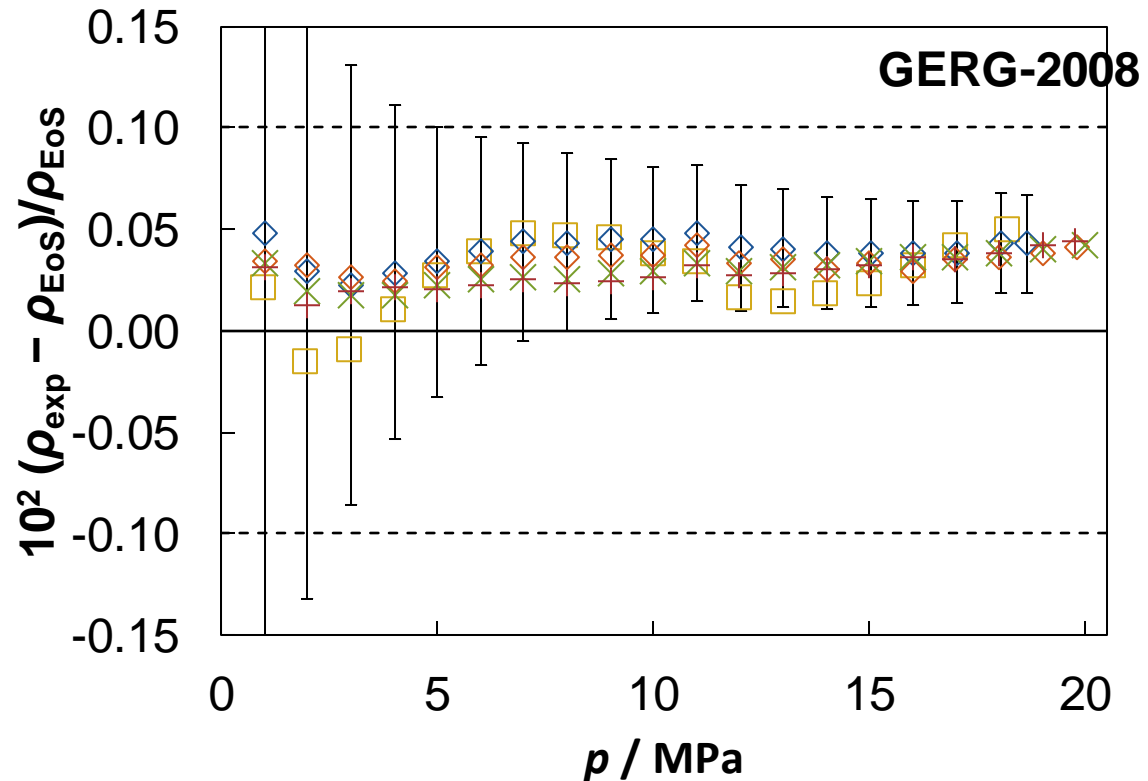
$T = 242.9$  K

*(estimated with GERG-2008 for the target composition; neopentane added to isopentane)*

$p, T$  phase diagram showing the state points of the recorded data

## Density Measurements: Zero-Hydrogen Mixture (BAM G 431)

EoS model  
**uncertainty** of the  
**density**  $\rho$  in the  
**gaseous** region:  
**0.10 %**

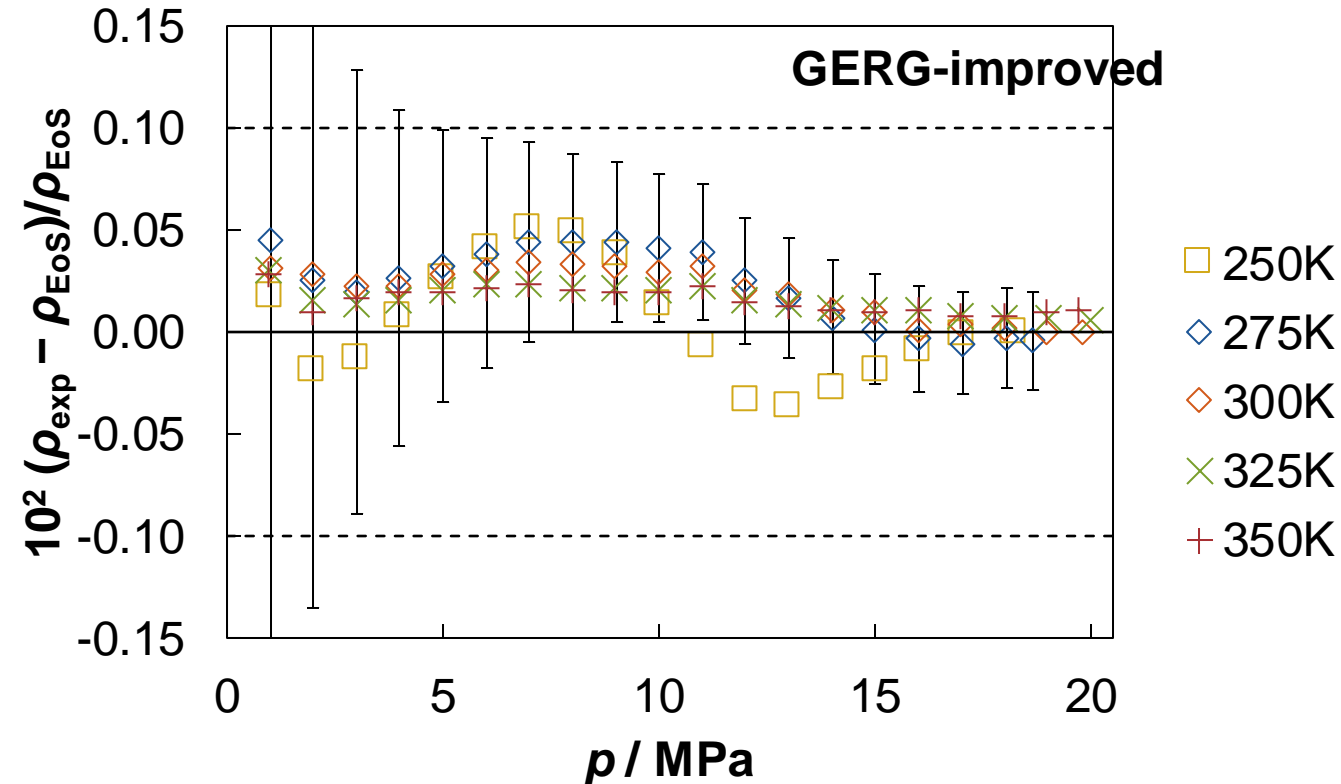


Error bars: Uncertainty  
( $k = 2$ ) of the  
experimental data

Comparison between *experiment* and *GERG-2008 EoS*:

Average absolute (value of) relative deviation: **0.03 %**; Maximum relative deviation: **0.05 %**

## Density Measurements: Zero-Hydrogen Mixture (BAM G 431)



**Recent improvements:** new binary parameters for the reducing functions and specific departure functions of H<sub>2</sub> with CH<sub>4</sub>, N<sub>2</sub>, CO<sub>2</sub>, and CO

Beckmüller et al., *J. Phys. Chem. Ref. Data*

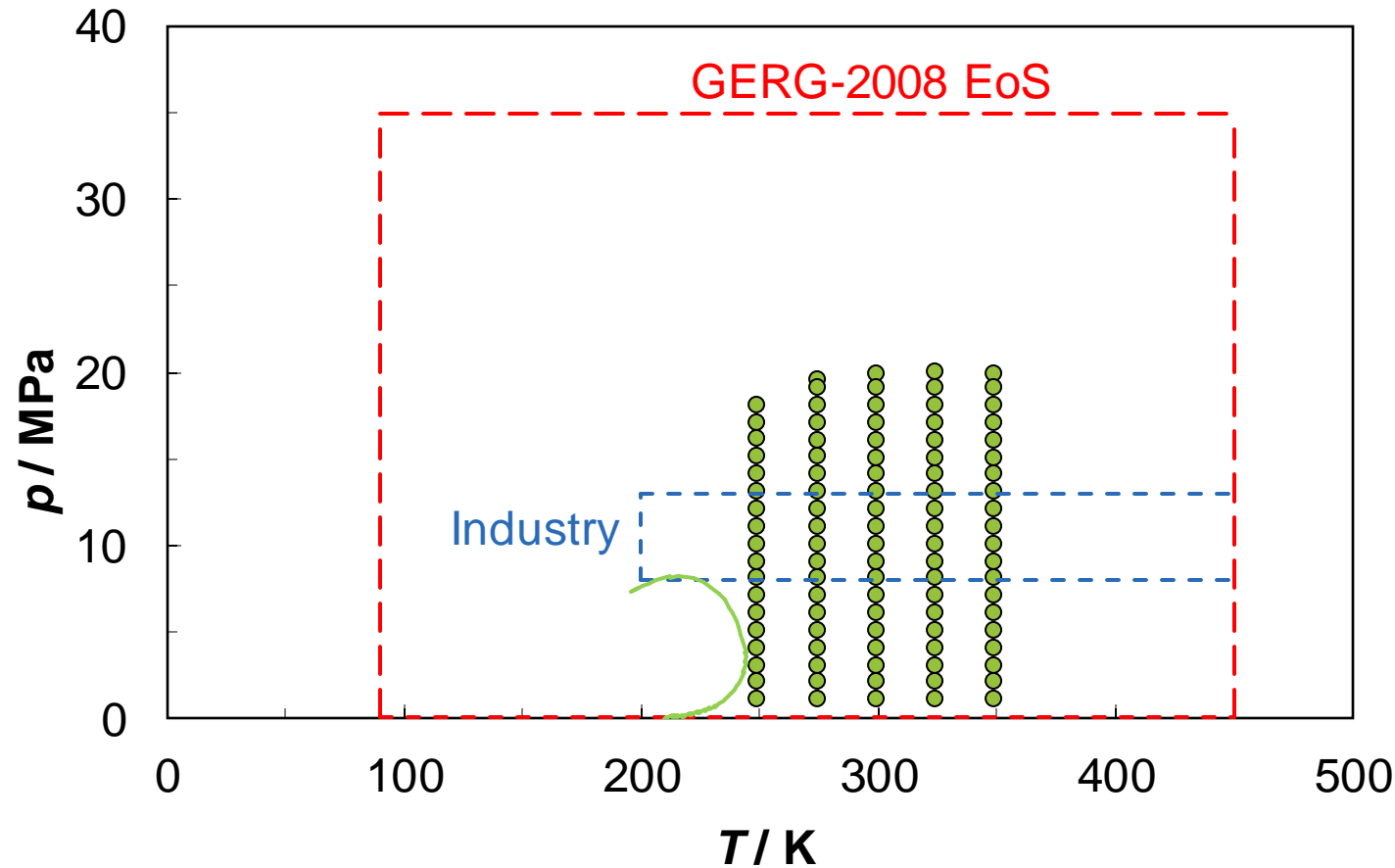
**50**, 013102, 2021.

Thol et al., *J. Phys. Chem. Ref. Data* **48**, 1–36, 2019

<https://doi.org/10.1063/1.5093800>

Comparison between *experiment* and *GERG-improved EoS*:  
Average absolute relative deviation: **0.02 %**; Maximum relative deviation: **0.05 %**

## Density Measurements: G 431 + 10 mol-% of H<sub>2</sub> (BAM G 453)

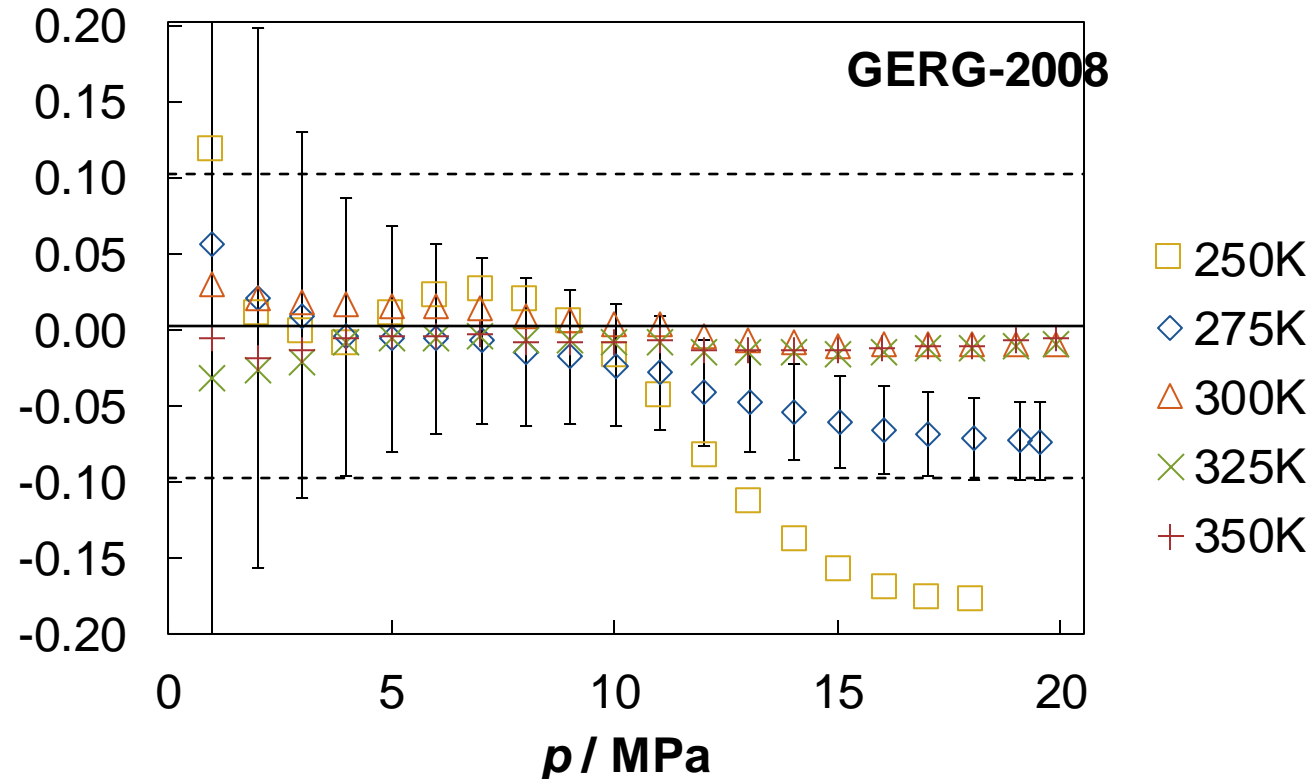


G 453  
“cricondentherm”

$T = 242.8 \text{ K}$

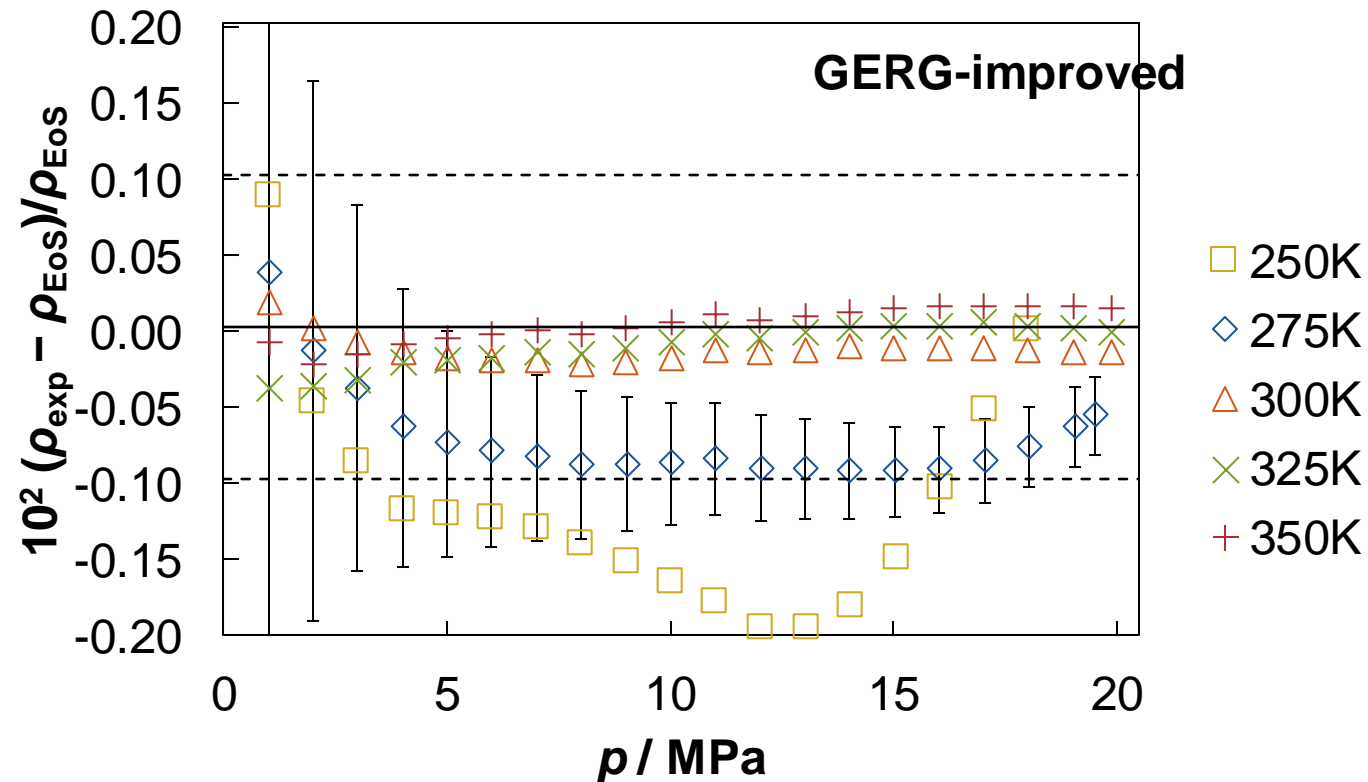
$p, T$  phase diagram showing the state points of the recorded data

## Density Measurements: G 431 + 10 mol-% of H<sub>2</sub> (BAM G 453)



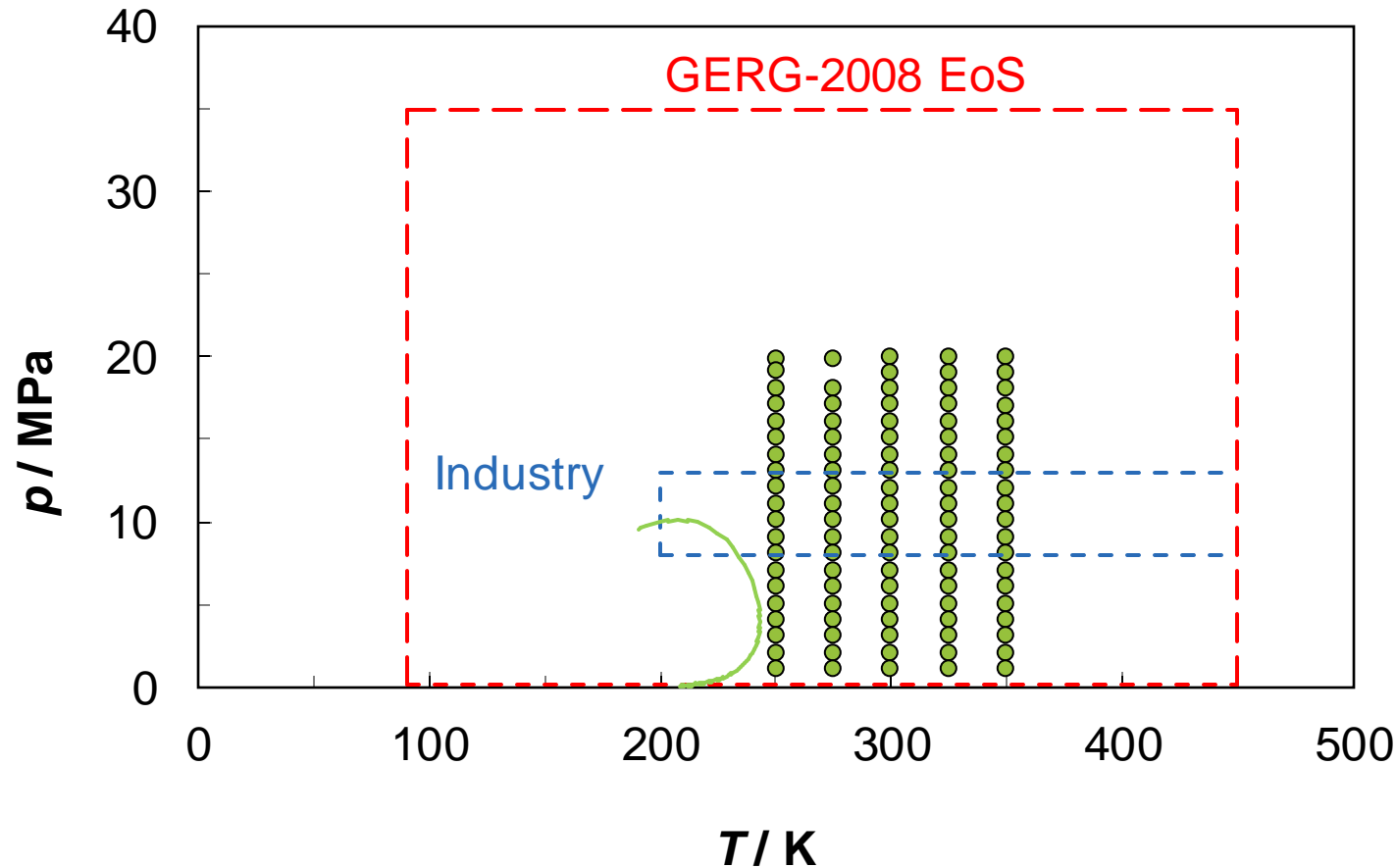
Comparison between *experiment* and *GERG-2008 EoS*:  
Average absolute relative deviation: 0.03 %; Maximum relative deviation: 0.18 %

## Density Measurements: G 431 + 10 mol-% of H<sub>2</sub> (BAM G 453)



Comparison between *experiment* and *GERG-improved EoS*:  
Average absolute relative deviation: 0.05 %; Maximum relative deviation: 0.20 %

## Density Measurements: G 431 + 20 mol-% of H<sub>2</sub> (BAM G 454)



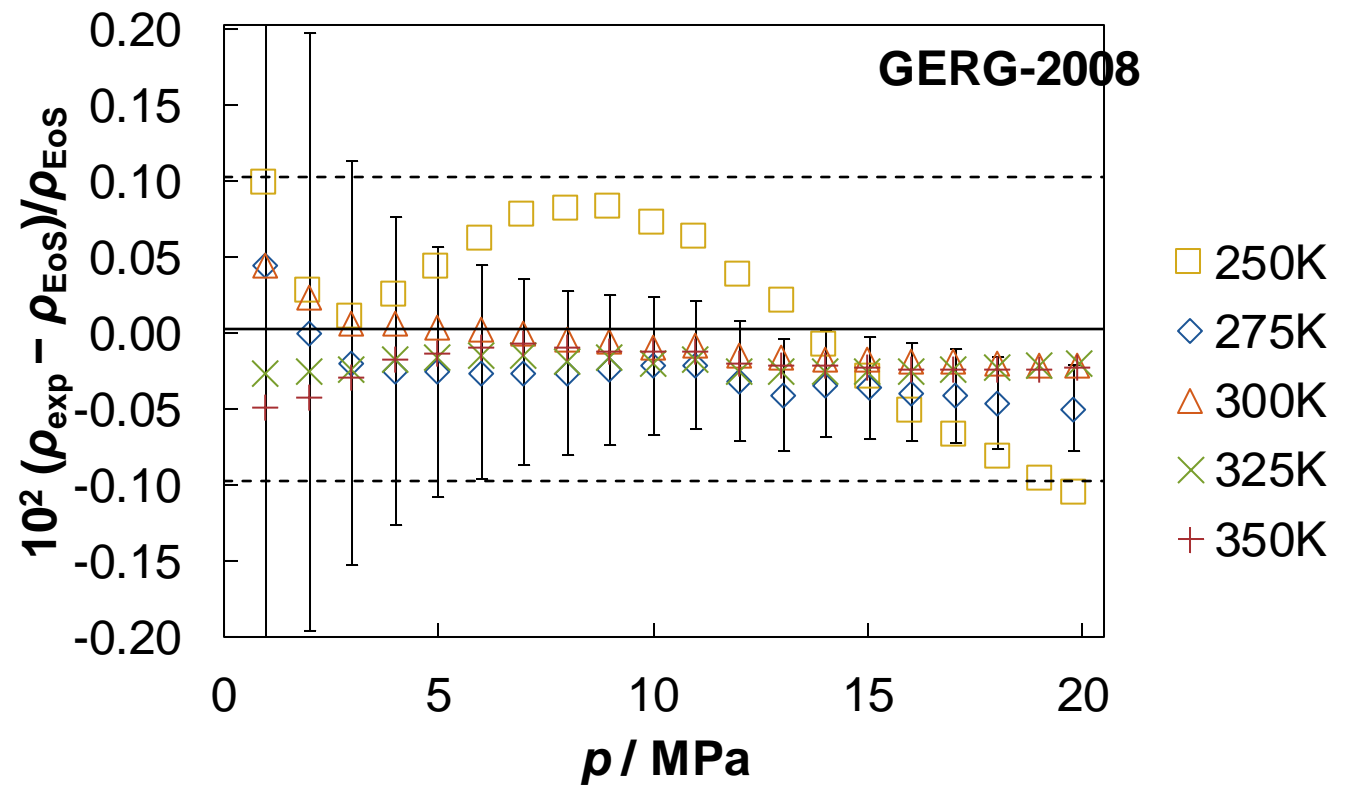
G 454  
“cricondenterm”

$T = 242.4 \text{ K}$

$p, T$  phase diagram showing the state points of the recorded data

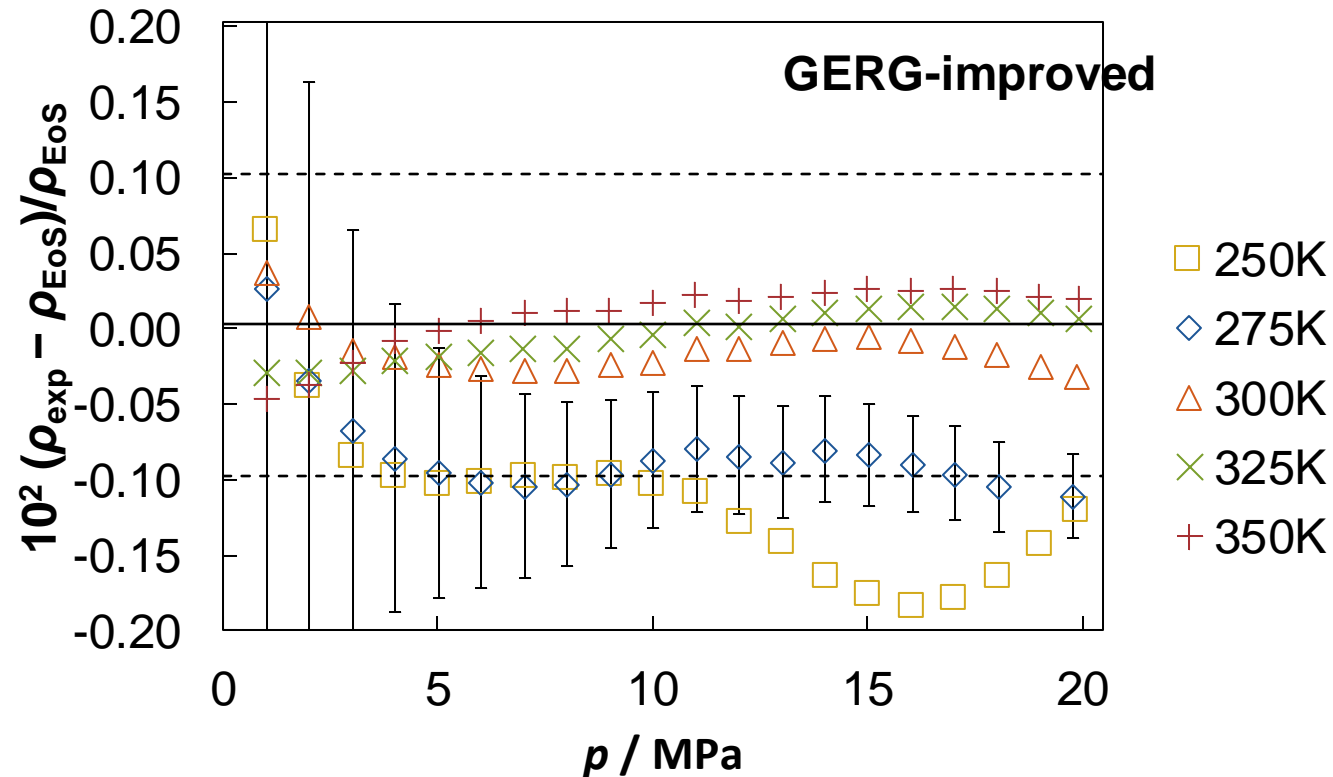


## Density Measurements: G 431 + 20 mol-% of H<sub>2</sub> (BAM G 454)



Comparison between *experiment* and *GERG-2008 EoS*:  
Average absolute relative deviation: 0.03 %; Maximum relative deviation: 0.11 %

## Density Measurements: G 431 + 20 mol-% of H<sub>2</sub> (BAM G 454)



Comparison between *experiment* and *GERG-improved EoS*:  
Average absolute relative deviation: 0.05 %; Maximum relative deviation: 0.19 %

# Density Measurements and Model Results

- Addition of H<sub>2</sub> results in a larger deviation
- Most data are located within the assigned uncertainty boundary for density
- Deviations are observed for EoS model at the two temperatures close to the phase boundary (i.e., 250 and 275 K)
- Deviations of the H<sub>2</sub>-containing mixtures from the zero line are mainly negative
- “*GERG-improved*” works better than the *classic* GERG-2008 but not for the low temperatures (250 and 275 K)

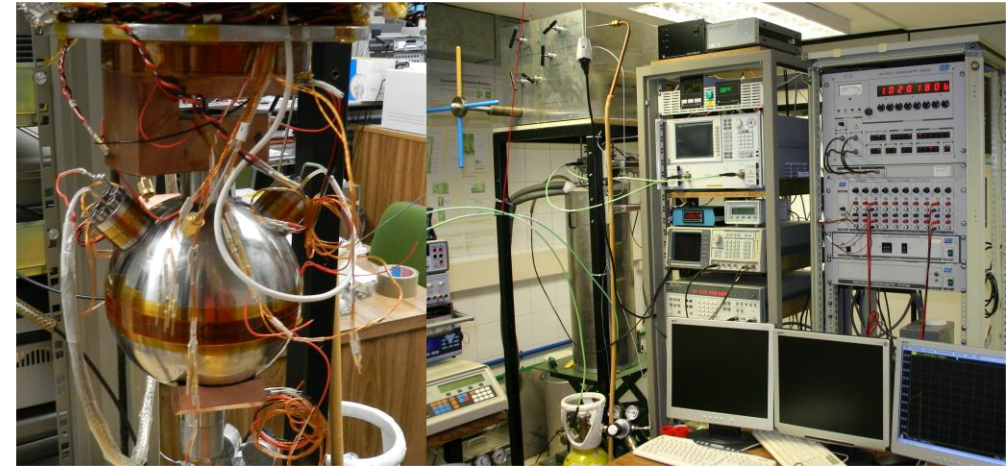
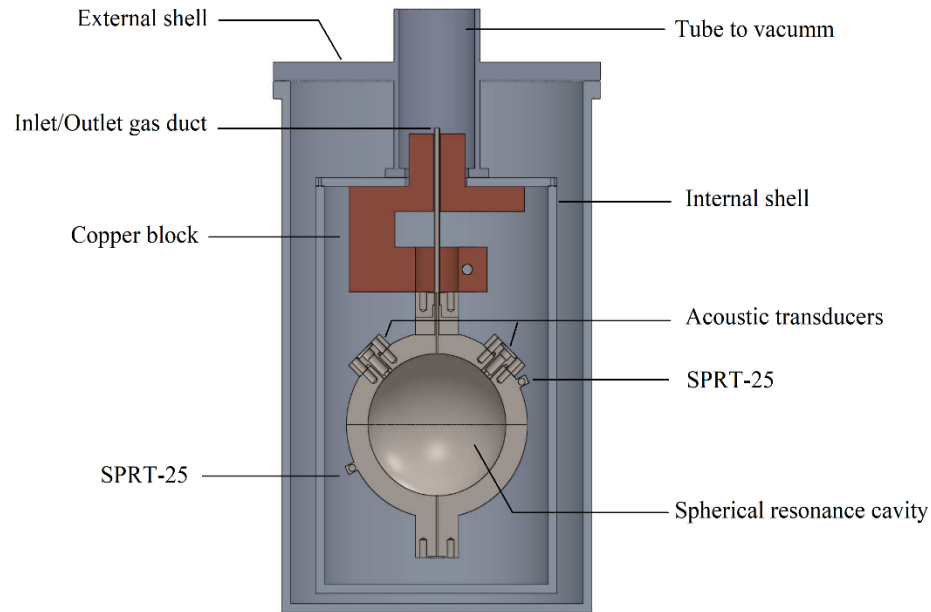
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## Steady-state spherical acoustic resonator



$200 \text{ K} < T < 475 \text{ K}$   
 $p < 20 \text{ MPa}$

$U_r(p) = 0.015\%$   
 $U(T) = 4 \text{ mK}$   
 $U_r(w) = 0.02\%$   
 $k = 2$

$$w_{0n} = 2\pi a \frac{f_{0n} - \Delta f}{z_{0n}}$$

$w_{0n}$ : speed of sound, radial mode  $n$

$f_{0n}$ : resonance frequency, radial mode  $n$

$a$ : internal radius of the resonance cavity

$z_{0n}$ :  $n$ -th zero of the spherical Bessel first derivative of order  $l = 0$

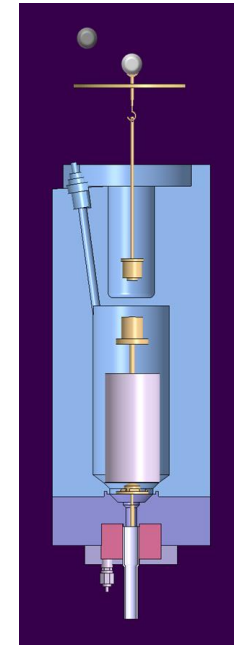
$\Delta f$ : all the frequency corrections due to the non-zero acoustic wall admittance and imperfect geometry of the cavity

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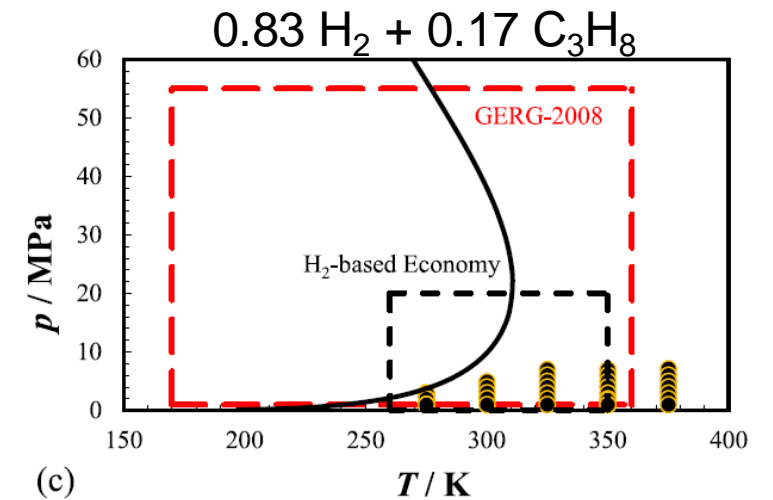
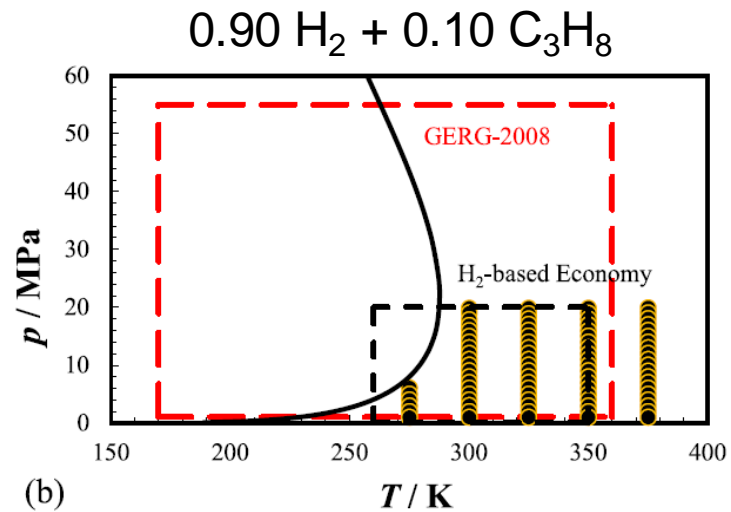
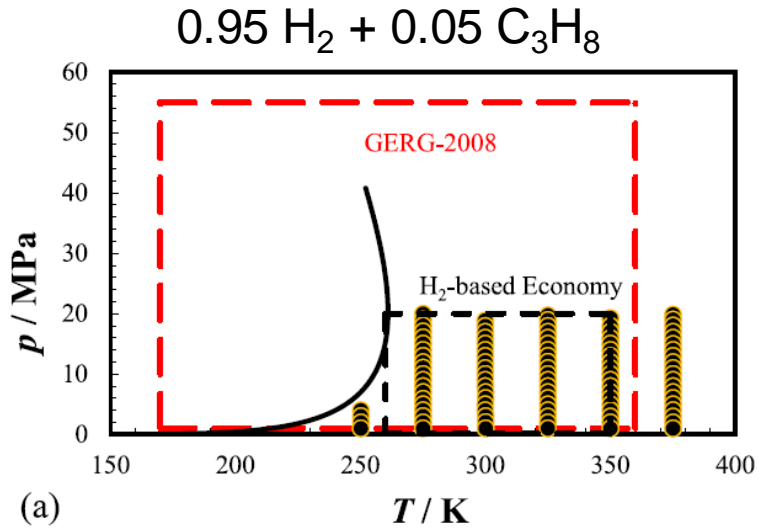


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$$(0 - 3) \text{ MPa: } U(p)/\text{MPa} (k = 2) = 60 \cdot 10^{-6} \cdot p/\text{MPa} + 1.7 \cdot 10^{-3}$$

$$(3 - 20) \text{ MPa: } U(p)/\text{MPa} (k = 2) = 75 \cdot 10^{-6} \cdot p/\text{MPa} + 3.5 \cdot 10^{-3}$$

$$U(\rho)/\text{kg} \cdot \text{m}^{-3} (k = 2) = 1.1 \cdot 10^{-4} \cdot \rho/\text{kg} \cdot \text{m}^{-3} + 2.3 \cdot 10^{-2}$$



$p, T$  phase diagrams showing the state points of the recorded data



# Density Measurements and Model Results

- Addition of Propane results in a larger deviation
- Most data are located within the assigned uncertainty boundary for density for the mixture with 5% of propane
- Significant deviations are observed at lower temperatures and higher pressures

# Outline

- Introduction
- Motivation
- Water vapour enhancement factor in H<sub>2</sub>
- Experimental ( $p$ ,  $\rho$ ,  $T$ ) data of the H<sub>2</sub>-enriched NG mixtures
- Experimental ( $p$ ,  $\rho$ ,  $T$ ) data of the H<sub>2</sub> + C<sub>3</sub>H<sub>8</sub> binary mixtures
- **Discussion**



**Thank you for your attention**

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The EMPIR initiative is co-funded by the European Union's Horizon 2020 research and innovation programme and the EMPIR Participating States